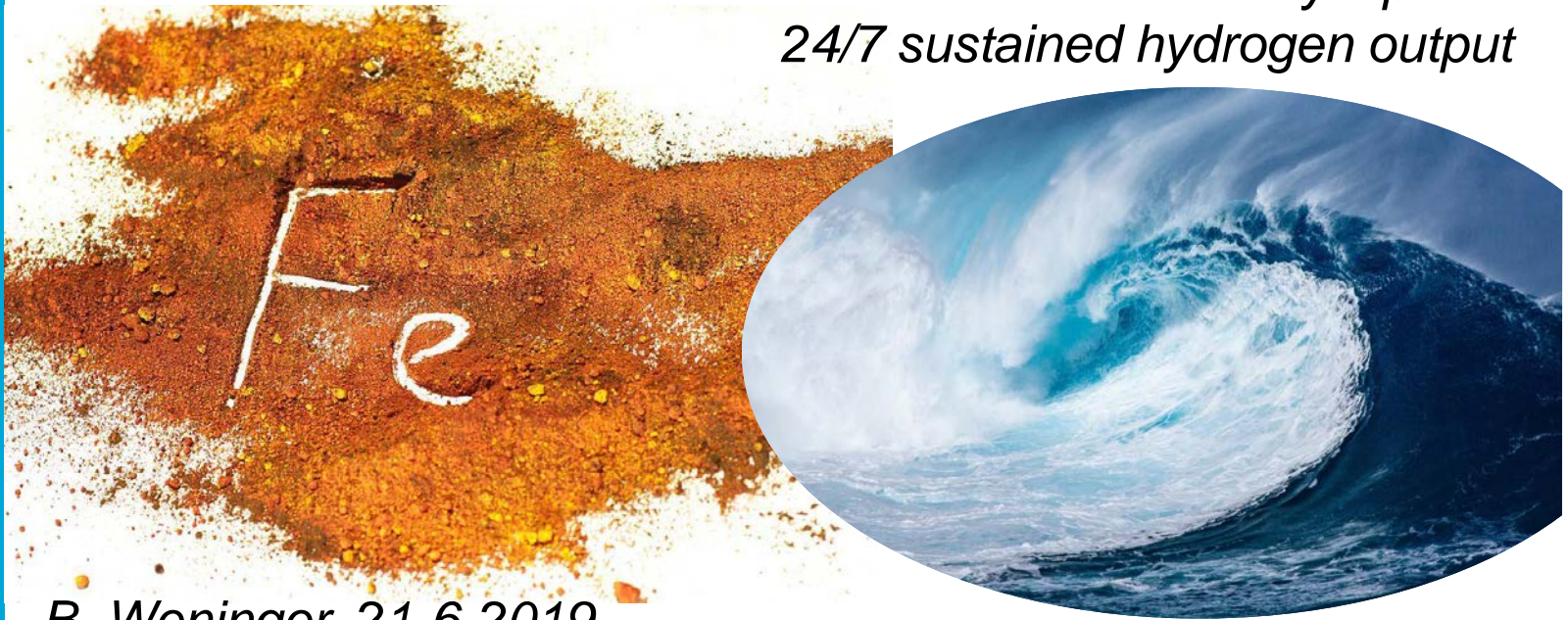


Multi-controlled electrodes in Electrochemical Systems

*From intermittent renewable electricity input to
24/7 sustained hydrogen output*



B. Weninger, 21-6-2019

ECCM conference, The Hague

Sustainable planet for next generations



Renewable generation:

- time patterns, location,..

Distribution:

- export - import
- storage and transport
- electrification,..

Users requirements:

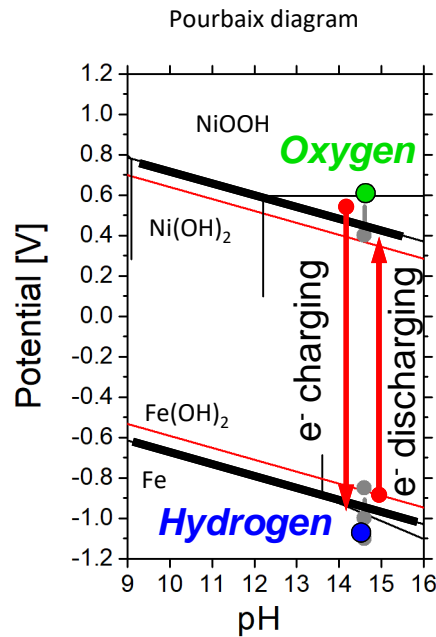
- households,
- industry,
- transport,..



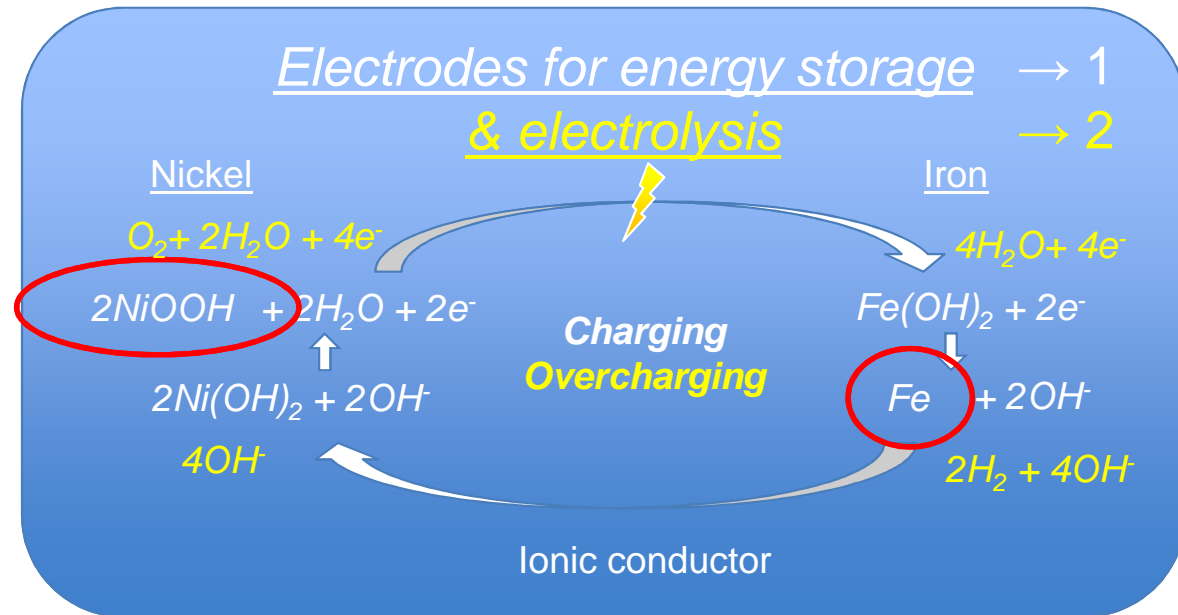
Towards sustainable production
of chemicals and fuels



Nickel-Iron battery



Functions



Overcharge protection:



System Integration

BATT-ery & electr-*OLYSER*

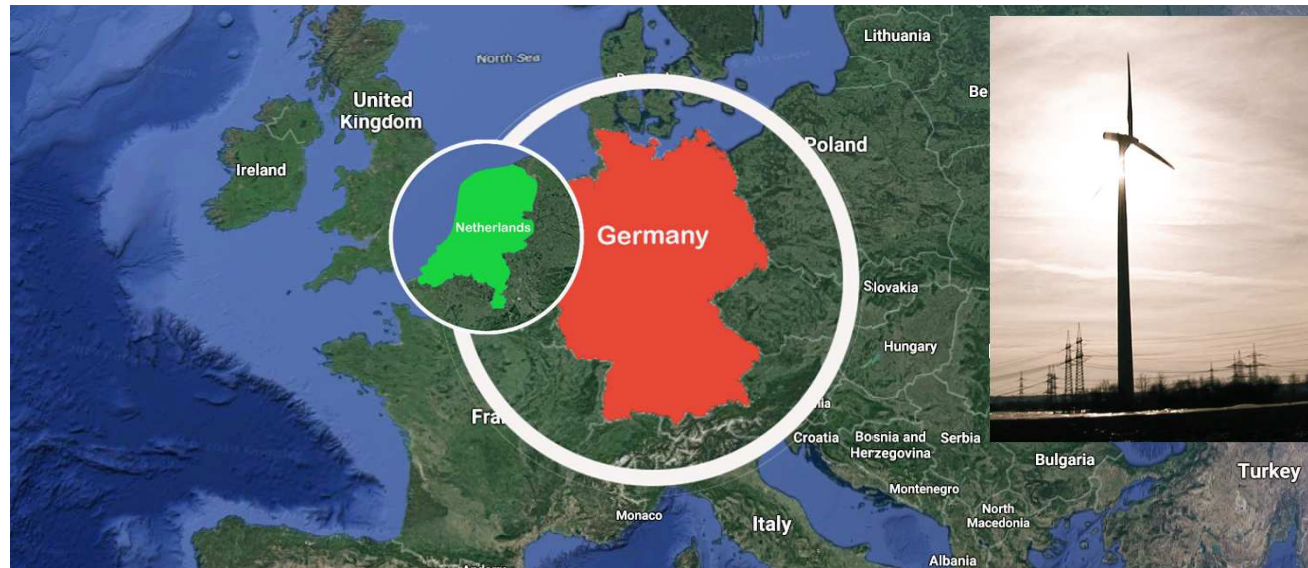


BATTOLYSER

“The battolyser is a device that works as a rechargeable battery, and that is capable of performing highly efficient electrolysis with any excess electricity.”



Curtailment: wasting the renewables

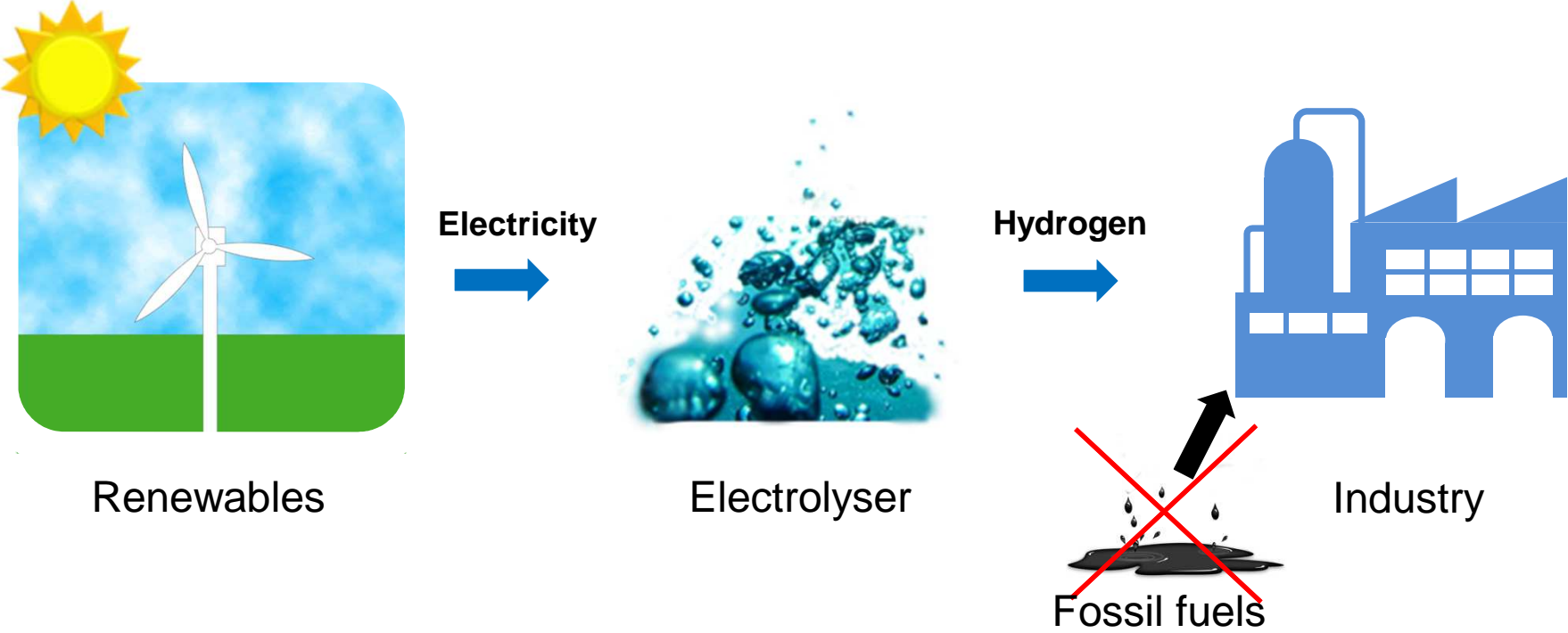


Total wind energy
Netherlands 2018
10 TWh!

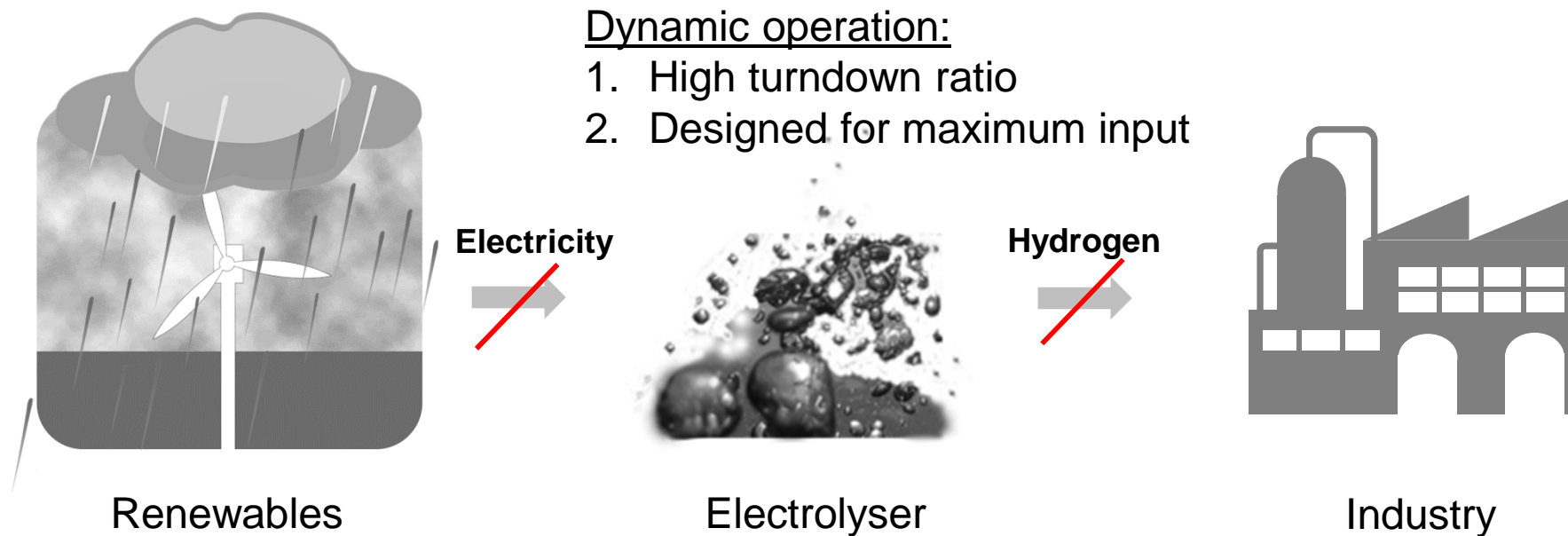
Curtailment renewables
Germany 2018
5.4 TWh



Hydrogen production from renewables



Hydrogen production from renewables

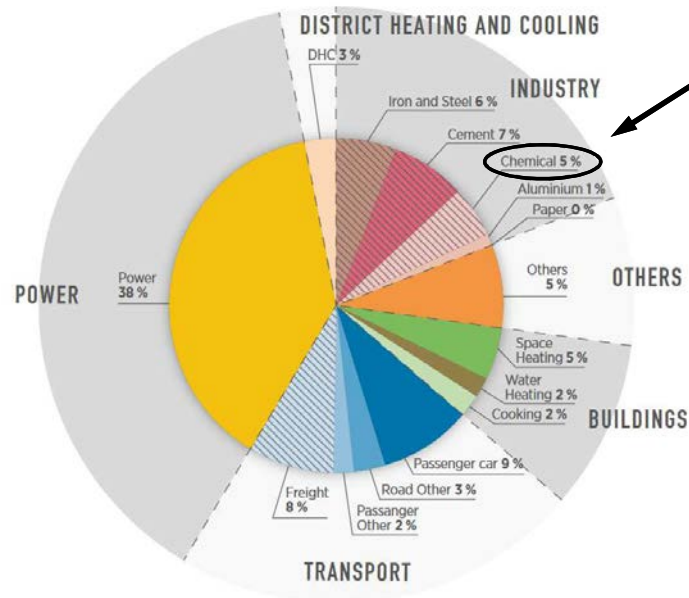


Same output in less time → larger infrastructure



Fossil fuel usage

Global energy-related CO₂ Emissions 2015



(IRENA, 2018)

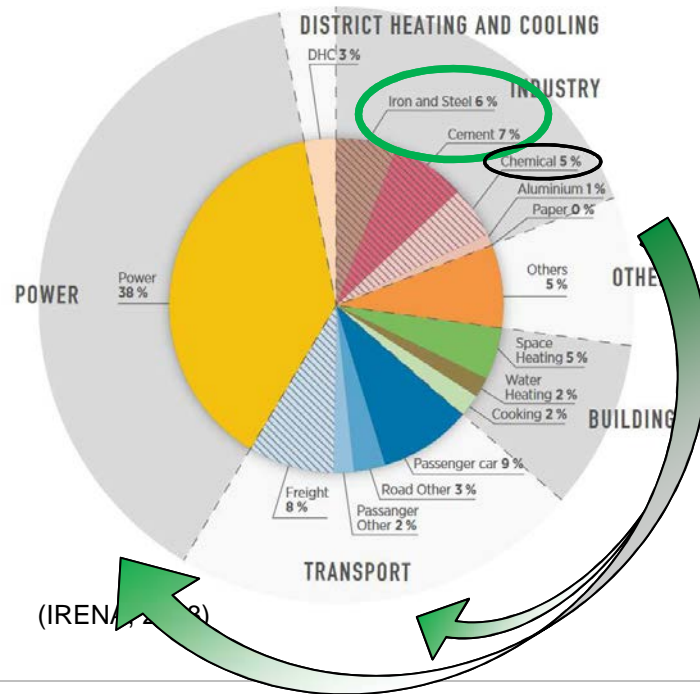
Currently a fraction of CO₂ Emissions: Hydrogen from fossil fuels



(image: www.rank-ag.de)
Industry

Future: Shifting from fossil fuels to renewables

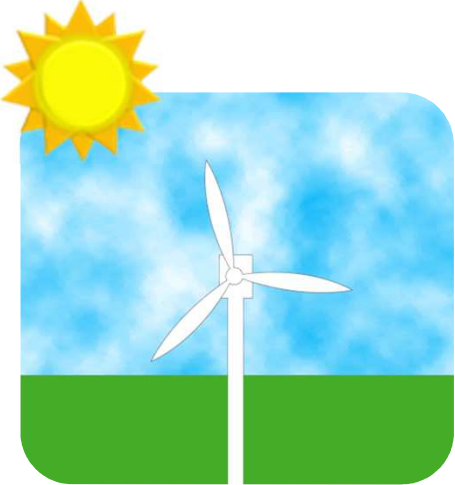
Hydrogen/Hydrogen derived fuels for: Power and Transportation



(image: www.rank-ag.de)

- Substantial increase of green hydrogen
- Substantial increase of wind/solar required

Hydrogen production from renewables + backup power



Renewables

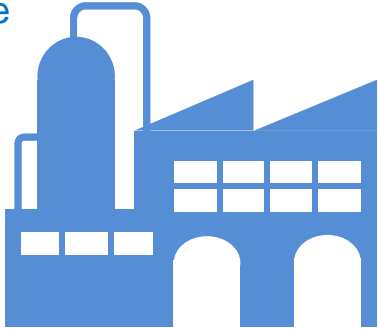
Electricity
→



Electrolyser

- Hydro-power
- Pumped air storage
- Batteries, CSP,..

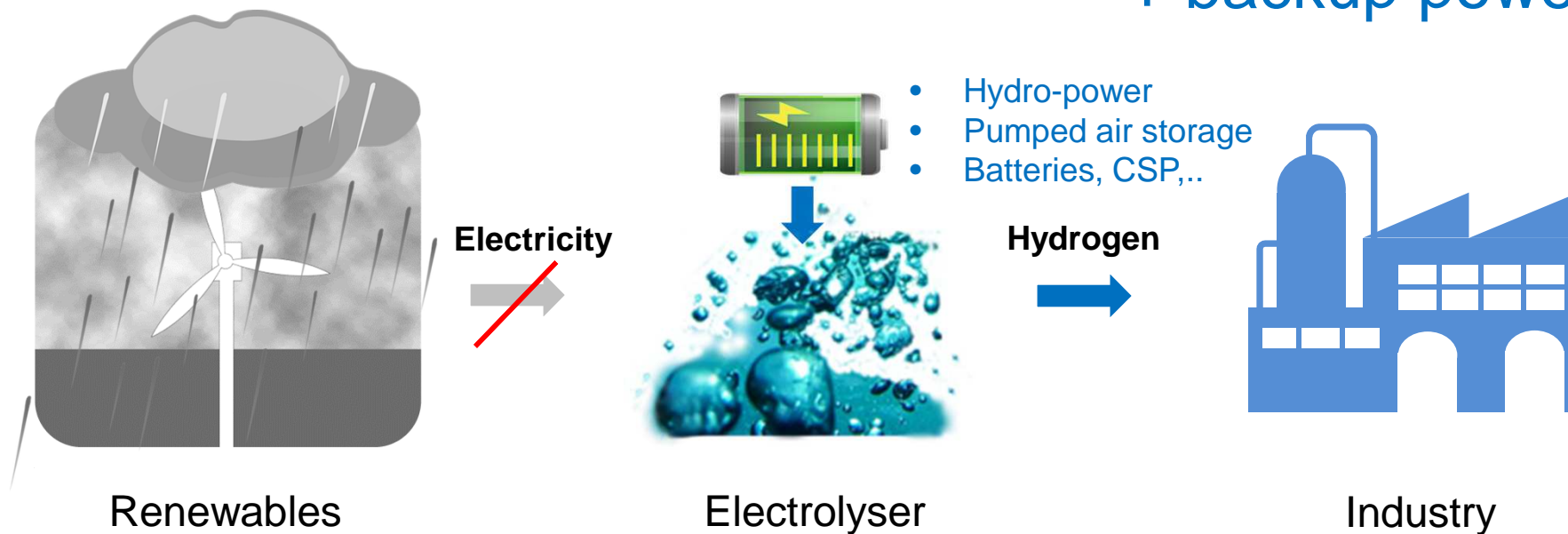
Hydrogen
→



Industry

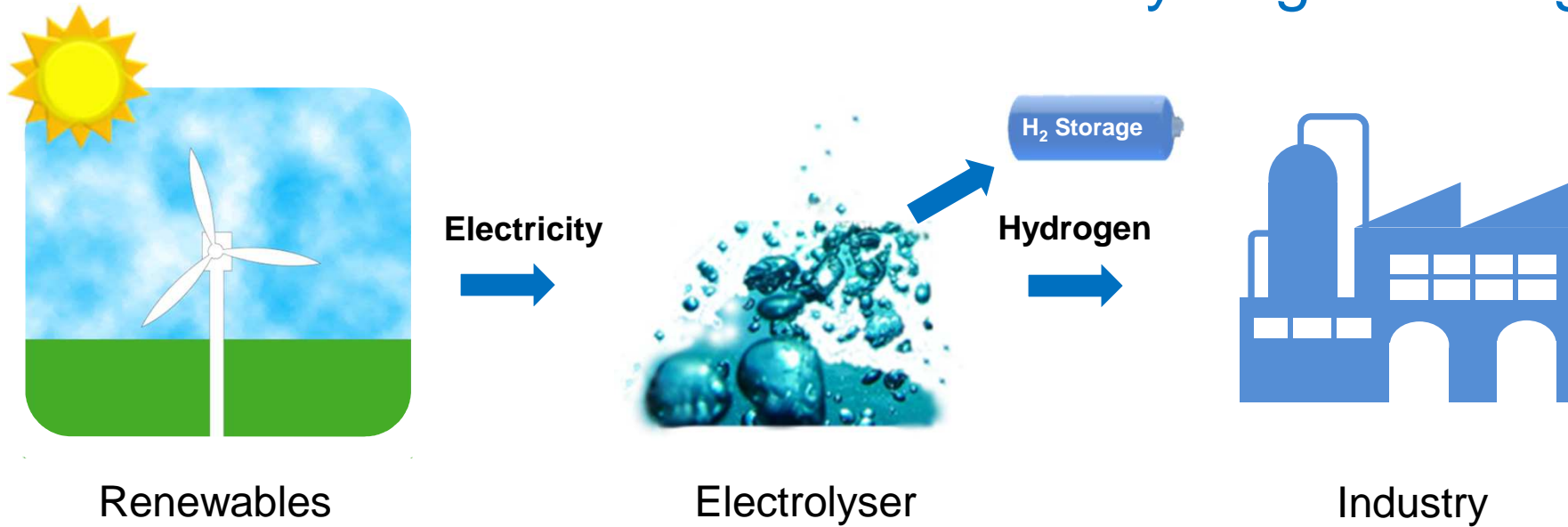
Hydrogen production from renewables

+ backup power

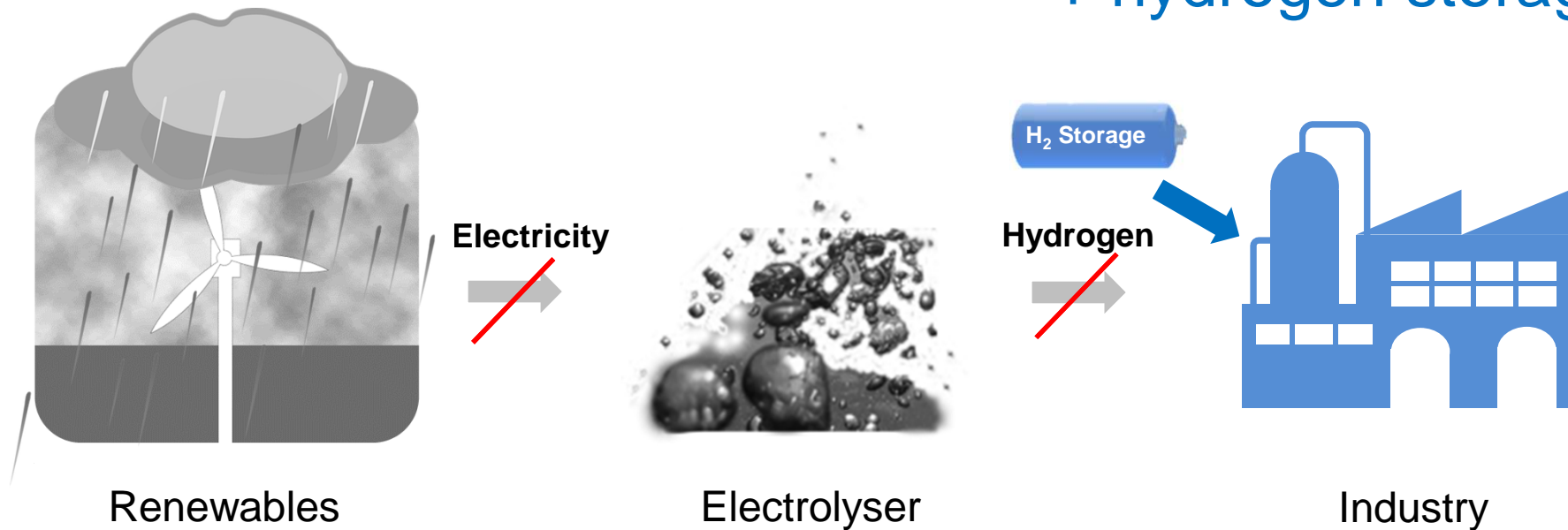


Continuous electrolyser operation → smaller electrolyser

Hydrogen production from renewables + hydrogen storage

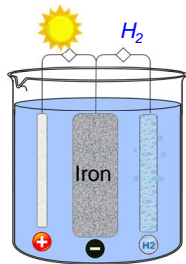


Hydrogen production from renewables + hydrogen storage



Dynamic electrolyser with continuous industry

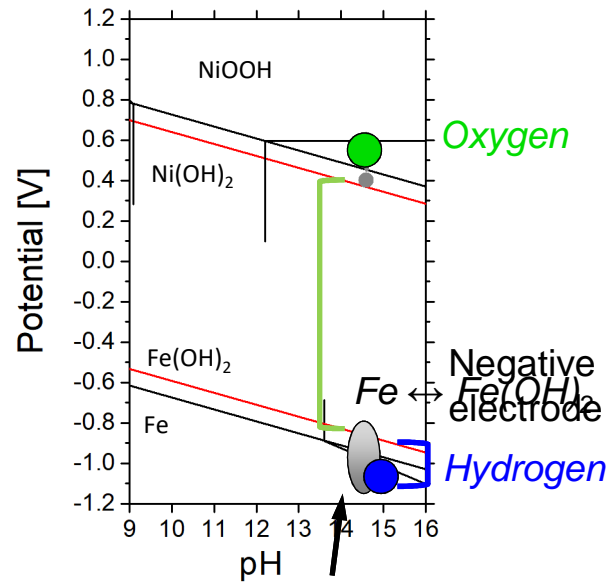
New: Hydrogen production from renewables with Multi-controlled Electrodes



- Backup power
 - Reduction of required electrical storage capacity -85%
 - 7 times more H₂ release with the same backup power
- Hydrogen storage
 - Easy and instantaneous H₂ storage and release
 - H₂ storage density 18.5 kg H₂/m³ (~300 bar gas cylinder)

Only 3% additional electricity for time-shifting 50% of the hydrogen production

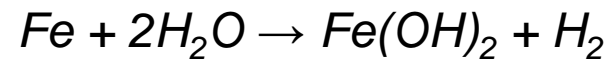
H₂ Storage & MC electrodes



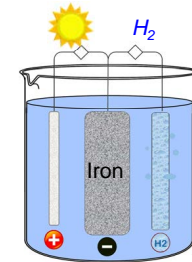
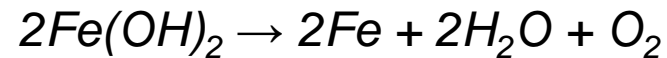
Split functionality negative electrode

- H₂ storage electrode = Iron
- H₂ evolution electrode

Controller for H₂ evolution



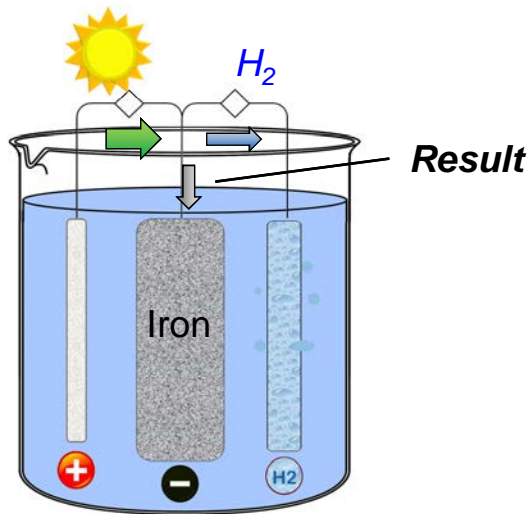
Controller for charging



H₂ Storage

Simultaneous operation of 3 electrodes in one cell with two controllers

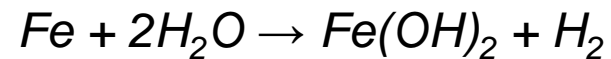
H₂ Storage & MC electrodes



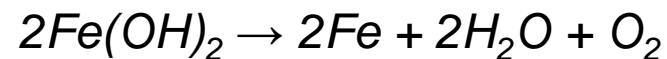
Split functionality negative electrode

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Controller for charging

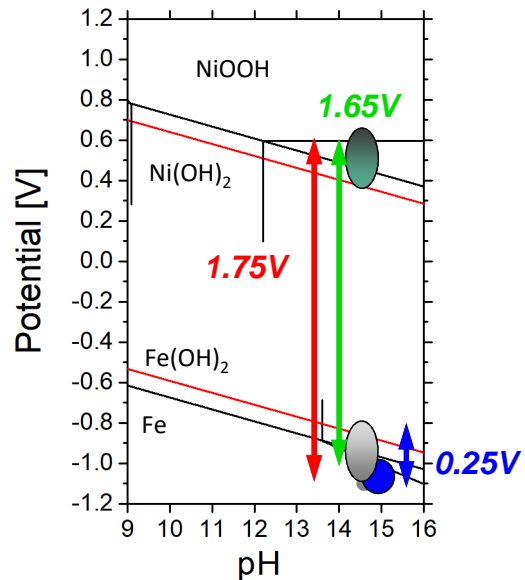


) H₂ Storage

Simultaneous operation of 3 electrodes in one cell with two controllers

→ *Multi-controlled: decoupling of external conditions & H₂ production*

Implications MC electrodes



Adjust material usage to storage demands

- Electricity: Ni, Fe
- Hydrogen: Fe
- Oxygen: Ni

Addition of Fe -> H₂ storage

Remove Ni -> Electrolyser with H₂ storage

Charge + O₂ generation when electricity is abundant

H₂ generation with little backup power

Comparison: *continuous electrolyser*

7 x H₂ from charged Fe with same backup power

7 x H₂ from charged FE with MC electrodes

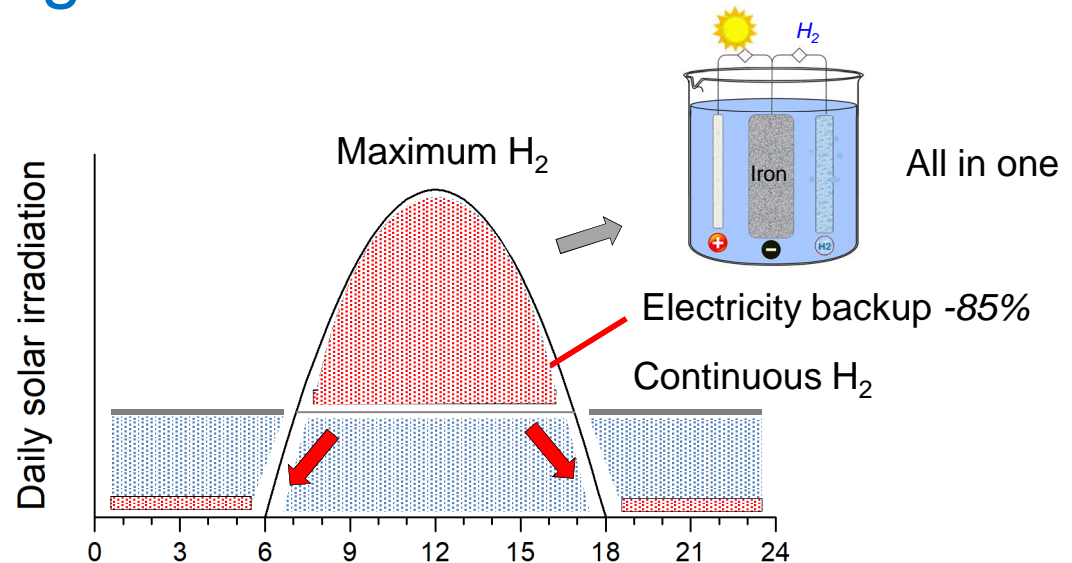
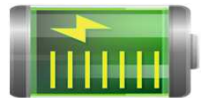
Discontinuous Electrolyser

+



Continuous Electrolyser

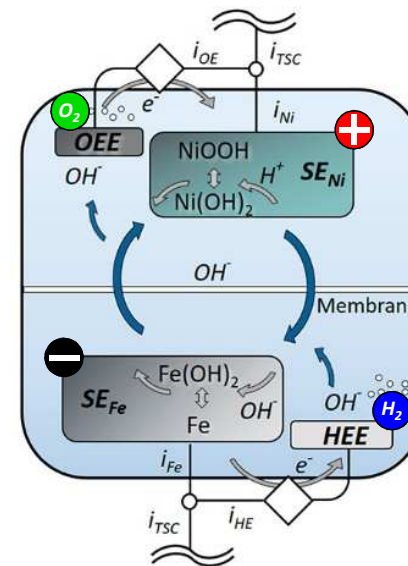
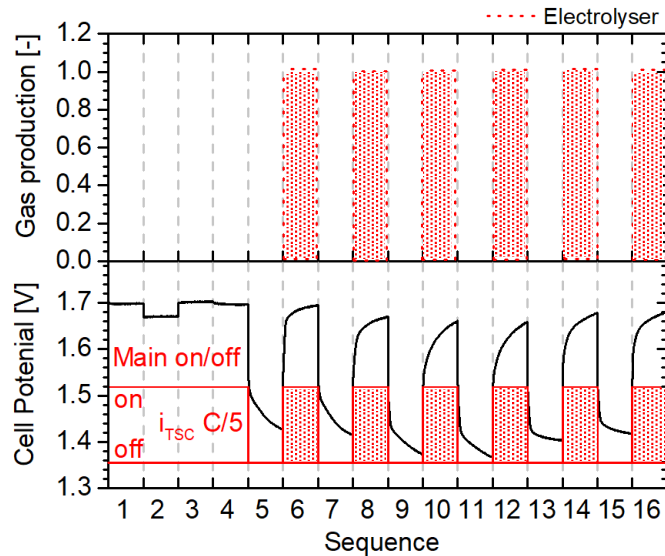
+



- Ratio max/continuous output: ~3
- Ratio max installed power / backup power: ~20

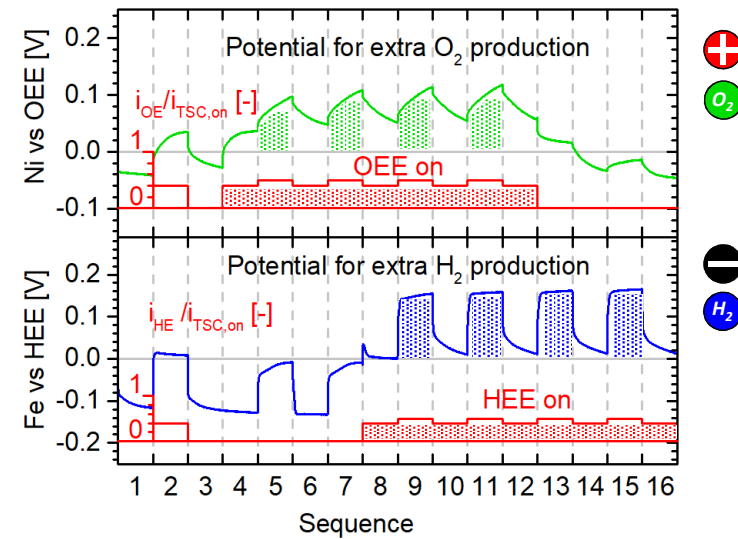
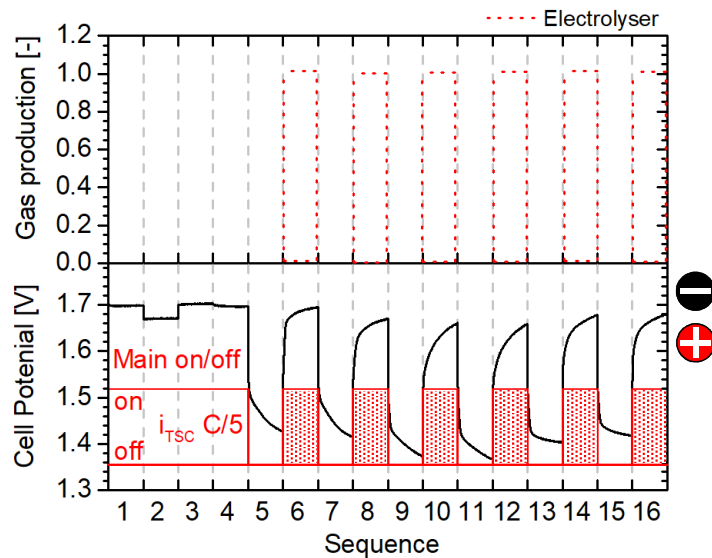
Electrolyser with hydrogen and oxygen storage

MC test series with 4 electrodes operational simultaneously



Electrolyser with hydrogen and oxygen storage

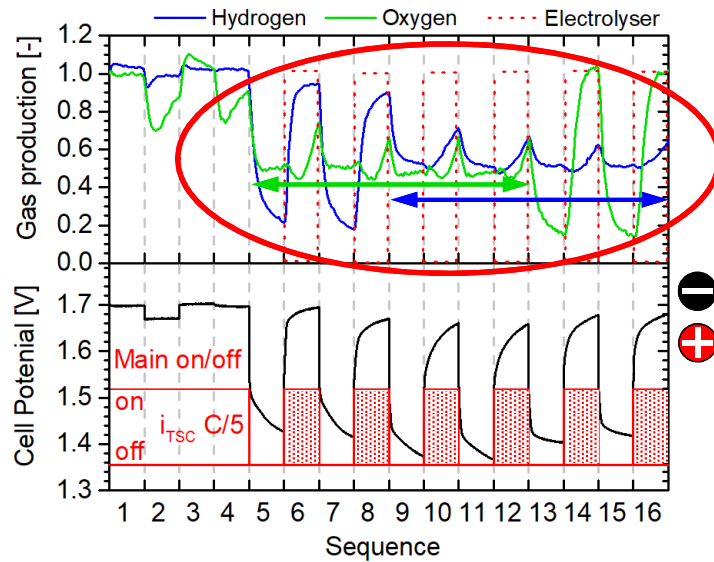
MC test series with 4 electrodes operational simultaneously



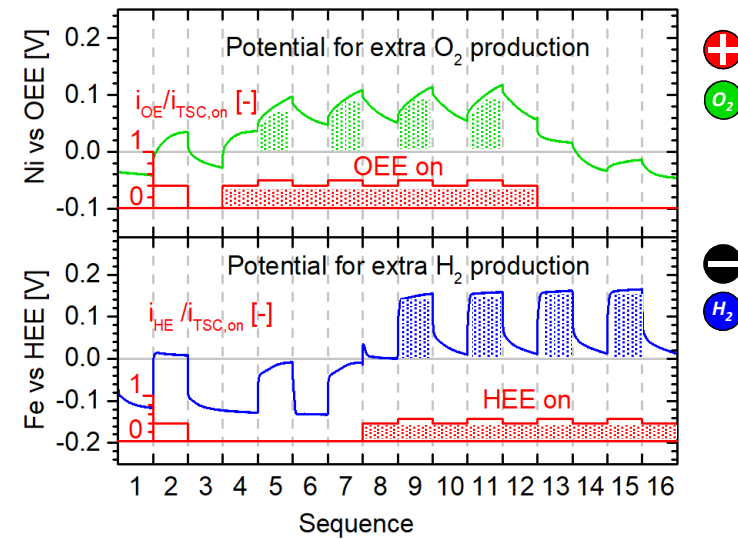
Gas production
from storage electrodes: $<0.2V$

Electrolyser with hydrogen and oxygen storage

MC test series with 4 electrodes operational simultaneously

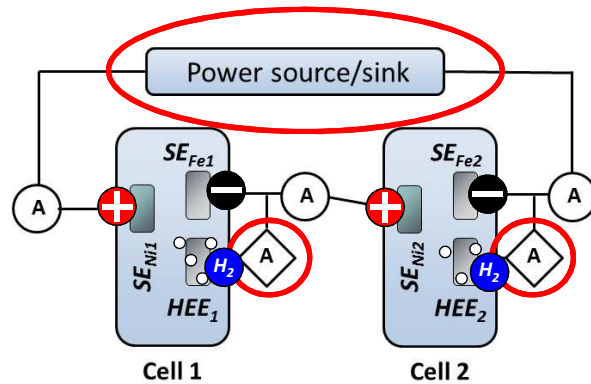


Time shift → No output peaks
→ Smaller downstream systems

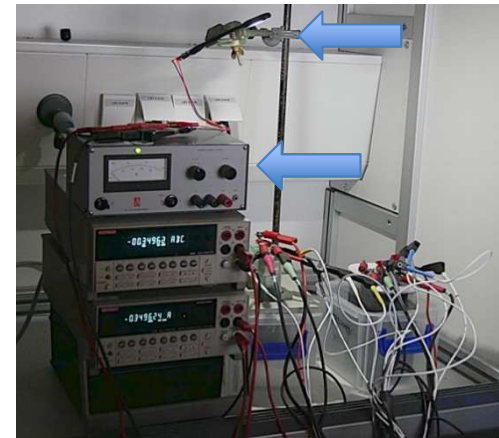


Gas production
from storage electrodes: <math><0.2V</math>

Upscaling: Battolyser with MC electrodes in array



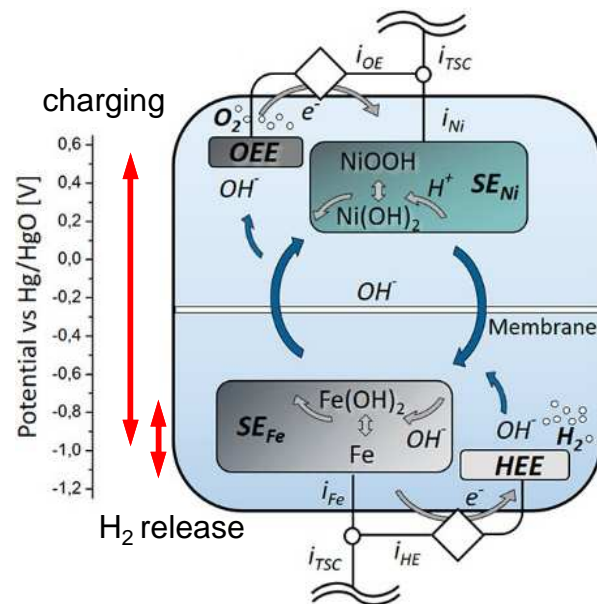
Independent control of all currents
(only redistribution of currents within
assemblies of negative electrodes)



Simultaneous electrical
discharging & H₂ production

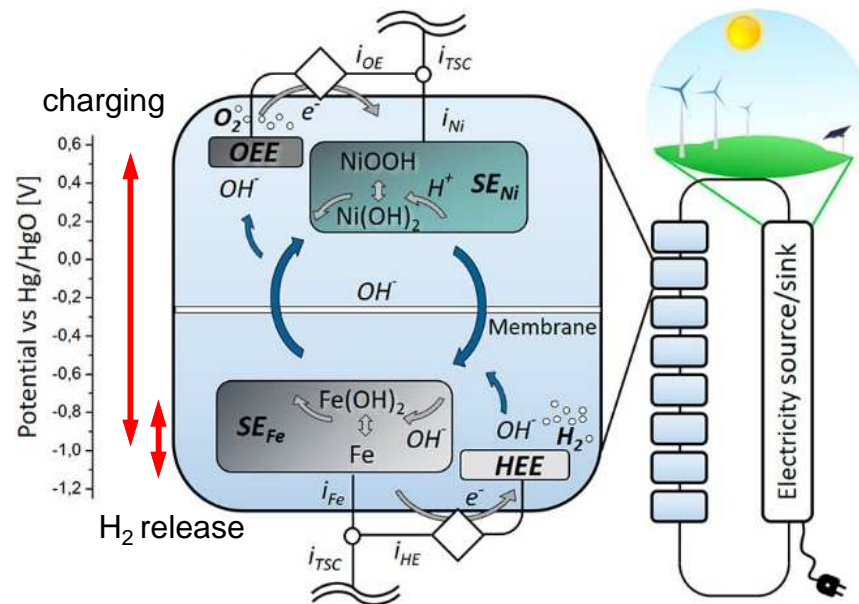
⊖ **Electrodes in array serve two purposes!**

Configuration with MC electrodes



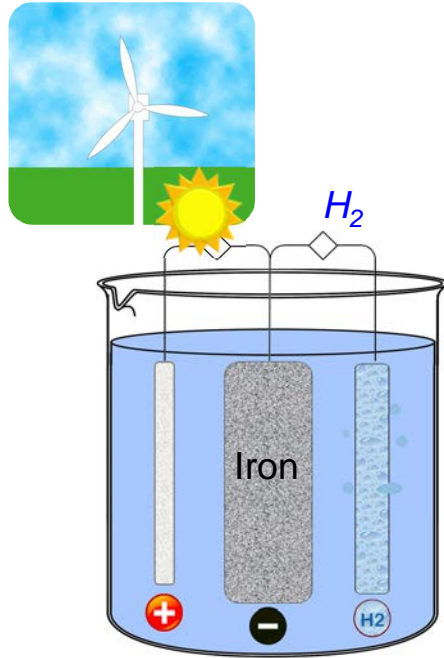
- Simultaneous operation of electrodes
 - Storage
 - Production
 - Material usage to storage needs
- Scalable to larger arrays
- Electricity sink for renewables
 - Stop curtailment
 - Speed up wind/solar installation
- H₂ release with **-85%** backup power
- Only 3% extra energy input

Configuration with MC electrodes



- Simultaneous operation of electrodes
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 - Production
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- H₂ release with **-85%** backup power
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The future



(image: www.rank-ag.de)

From intermittent renewables to 24/7 sustained hydrogen output

Acknowledgements

Project leader: Fokko Mulder

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Bernhard Weninger

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Herman Schreuders

Students:

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Paul Bruinen

Falco Vernooij

Fleur Besteman

Sponsor:



Applied and
Engineering Sciences

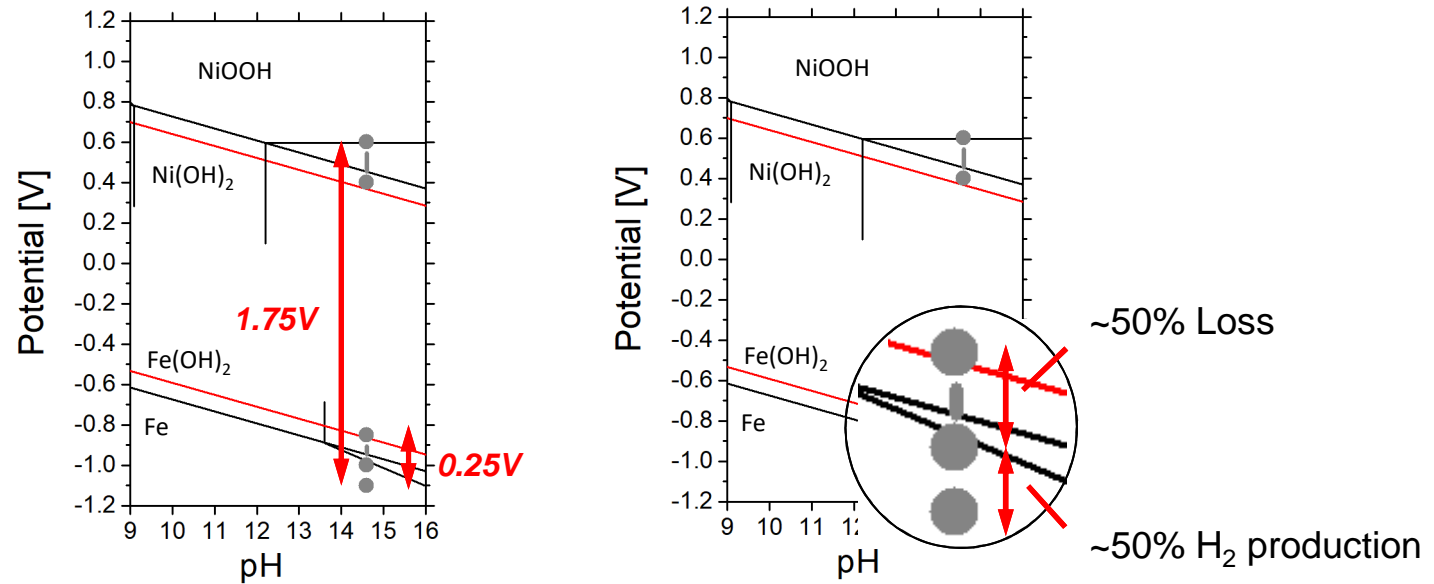
& industrial partners

Publications:

F.M. Mulder, B.M.H. Weninger, J. Middelkoop, F.G.B. Ooms and H. Schreuders,
Efficient electricity storage with a battolyser, an integrated Ni-Fe battery and electrolyser
Energy Environ. Sci., 2017, 10, 756-764, DOI:10.1039/C6EE02923J

B.M.H. Weninger and F.M. Mulder,
Renewable Hydrogen and Electricity Dispatch with Multiple Ni-Fe Electrode Storage
ACS EnergyLett., 2019, 4, 2, 567-571, DOI:10.1021/acsenergylett.8b02488

Losses

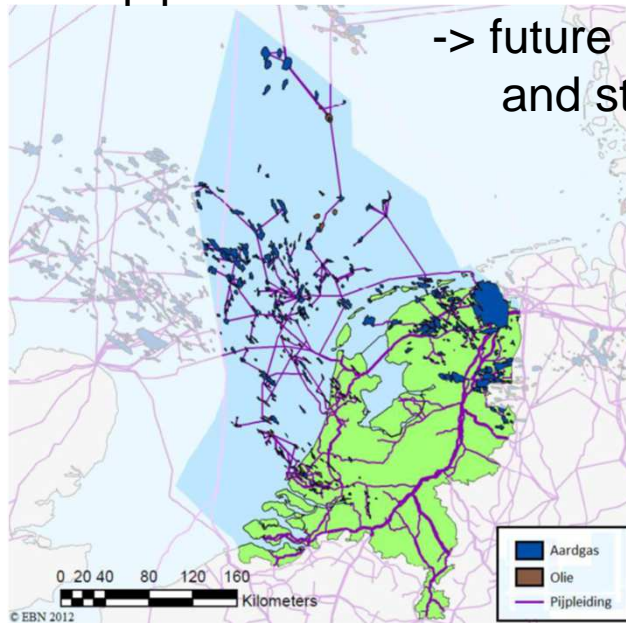


50% storage & delayed generation → 3% extra electricity input

Hydrogen production from renewables

+ hydrogen storage

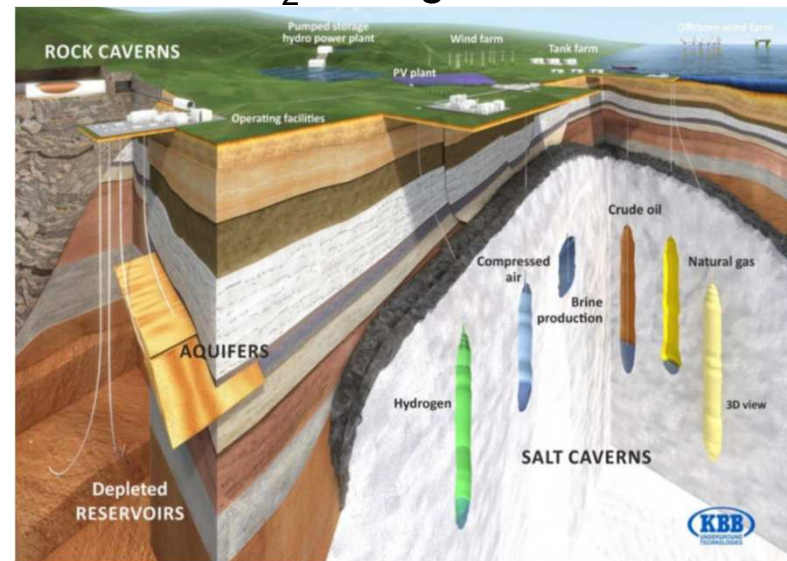
Gas pipelines



-> future hydrogen distribution and storage

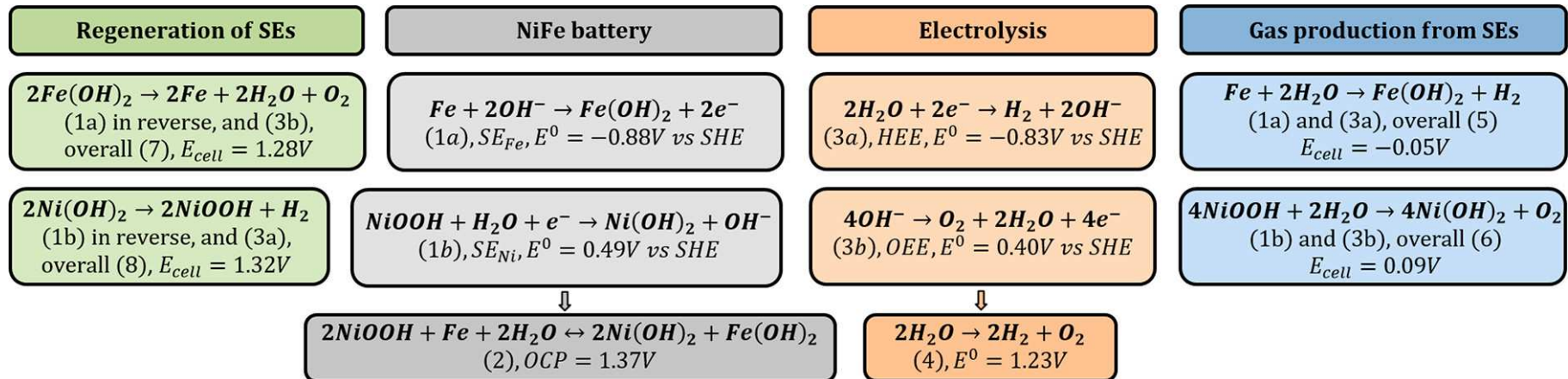
Infrastructure in NL

H₂ storage in salt caverns

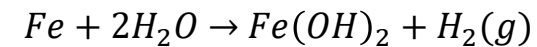
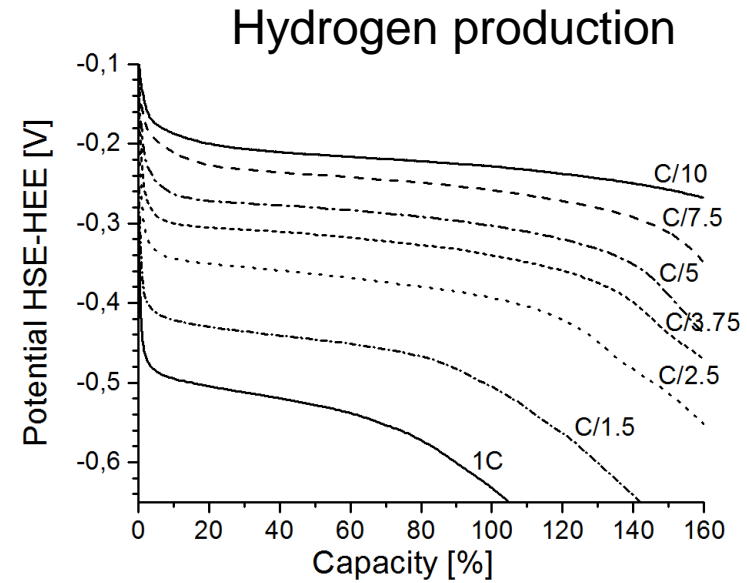
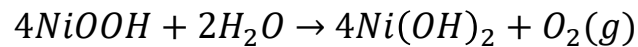
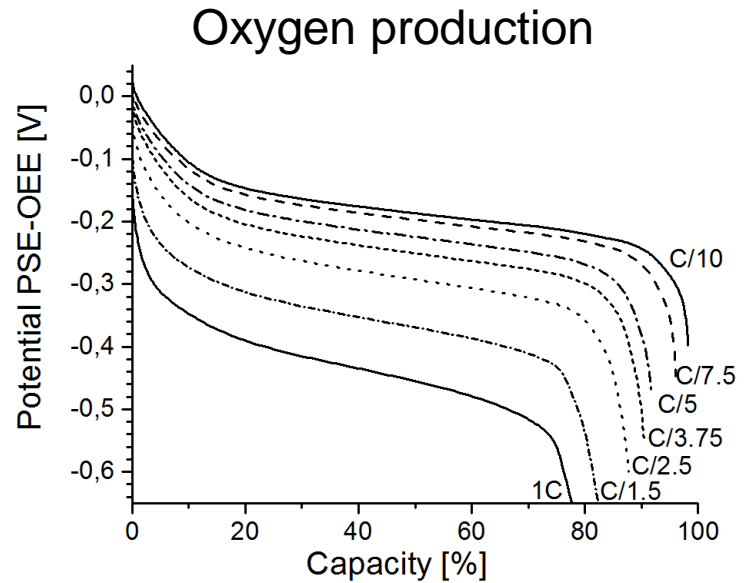


(pictures: Ad van Wijk)

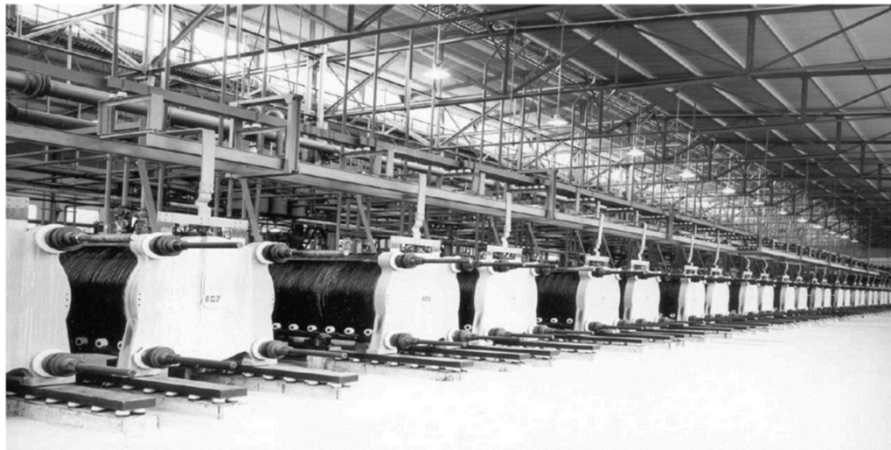
Reaction Scheme



Energy requirement for gas production from SE



Hydrogen production from renewables + backup power



(Nel hydrogen, Norway, Glomfjord)

Hydrogen production from renewables + backup power

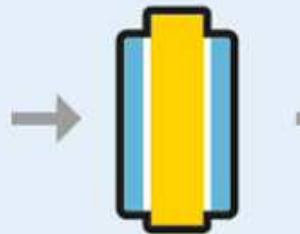


Wasserkraftwerk



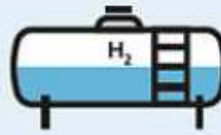
Wasser zu Strom

PEM-Elektrolyse



Strom zu Wasserstoff

Wasserstofftank



Wasserstoff-Tankstelle



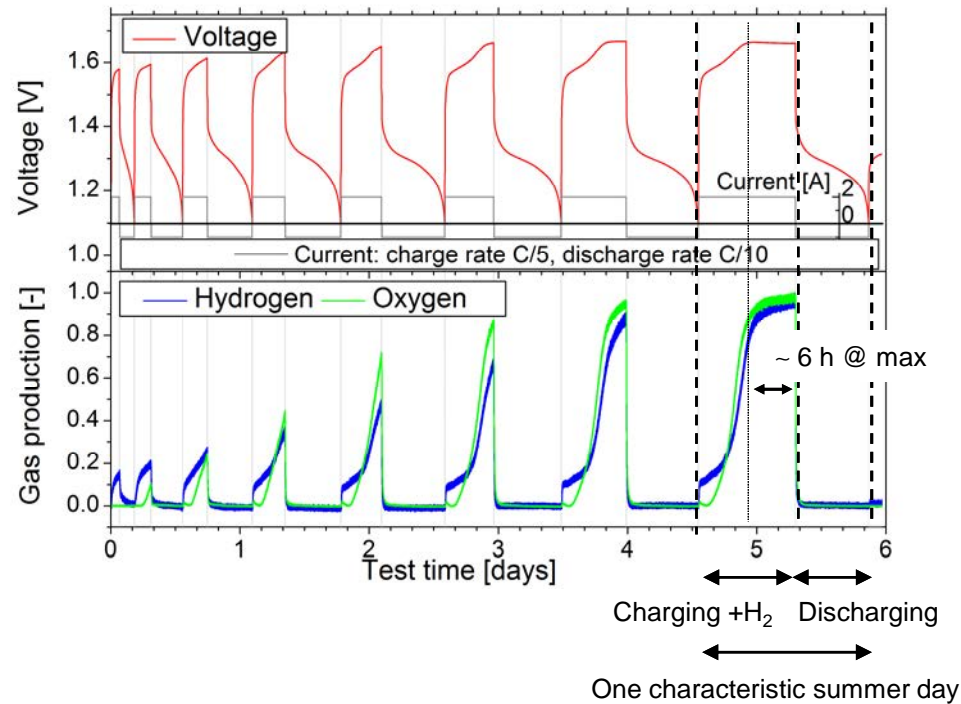
Kompression
für Fahrzeug-Betankung

Brennstoffzellen-Fahrzeug



(Eniwa, Zwitterland, Aarau)

Battolyser: Hydrogen and oxygen output characteristics



- Gas output follows SOC of electrodes and electricity input
- Day/night fluctuations:
1/3 of charge for electricity storage
2/3 of charge for hydrogen production
- Infrastructure has to cope with H₂ output
Requirement: sustained H₂ input

How can we turn intermittent electricity input into continuous hydrogen output?